



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

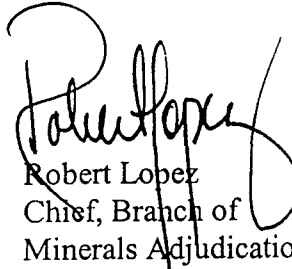
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

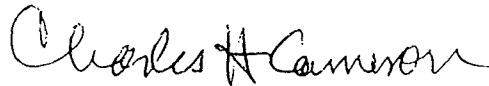
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono



RECEIVED

DEC 30 2002

DIV. OF OIL, GAS & MINING

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001


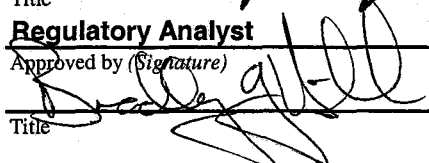
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|--|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. U-01196-A |
| b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator El Paso Production Oil & Gas Company | | 7. If Unit or CA Agreement, Name and No. Natural Buttes Unit |
| 3A. Address P.O. Box 1148 Vernal, Utah 84078 | 3b. Phone No. (include area code) (435)-781-7024 | 8. Lease Name and Well No. NBU #462 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 2077'FNL & 1729'FWL 4423230Y 39.95045 At proposed prod. Zone 634231X -109.42848 | | 9. API Well No. 43-047-34839 |
| 14. Distance in miles and direction from nearest town or post office* 35.4 Miles Southeast of Ouray, Utah | | 10. Field and Pool, or Exploratory Natural Buttes |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1729' | 16. No. of Acres in lease 320.00 | 11. Sec., T., R., M., or Blk. and Survey or Area Section 15-T10S-R22E |
| 18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. Refer to Topo C | 19. Proposed Depth 6700' | 12. County or Parish Uintah |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5166' Ungraded GL | 20. BLM/BIA Bond No. on file WY-3457 | 13. State Utah |
| 22. Approximate date work will start* Upon Approval | | 23. Estimated duration To Be Determined |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

| | | |
|---|--|---------------------------|
| 25. Signature  | Name (Printed/Typed) Sheila Upchego | Date 12/27/2002 |
| Title Regulatory Analyst | | |
| Approved by (Signature)  | Name (Printed/Typed) BRADLEY G. HILL | Date 01-06-03 |
| Title ENVIRONMENTAL SCIENTIST III | Office | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T10S, R22E, S.L.B.&M.

EL PASO
PRODUCTION OIL & GAS COMPANY

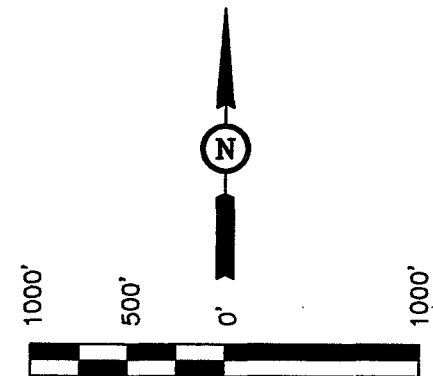
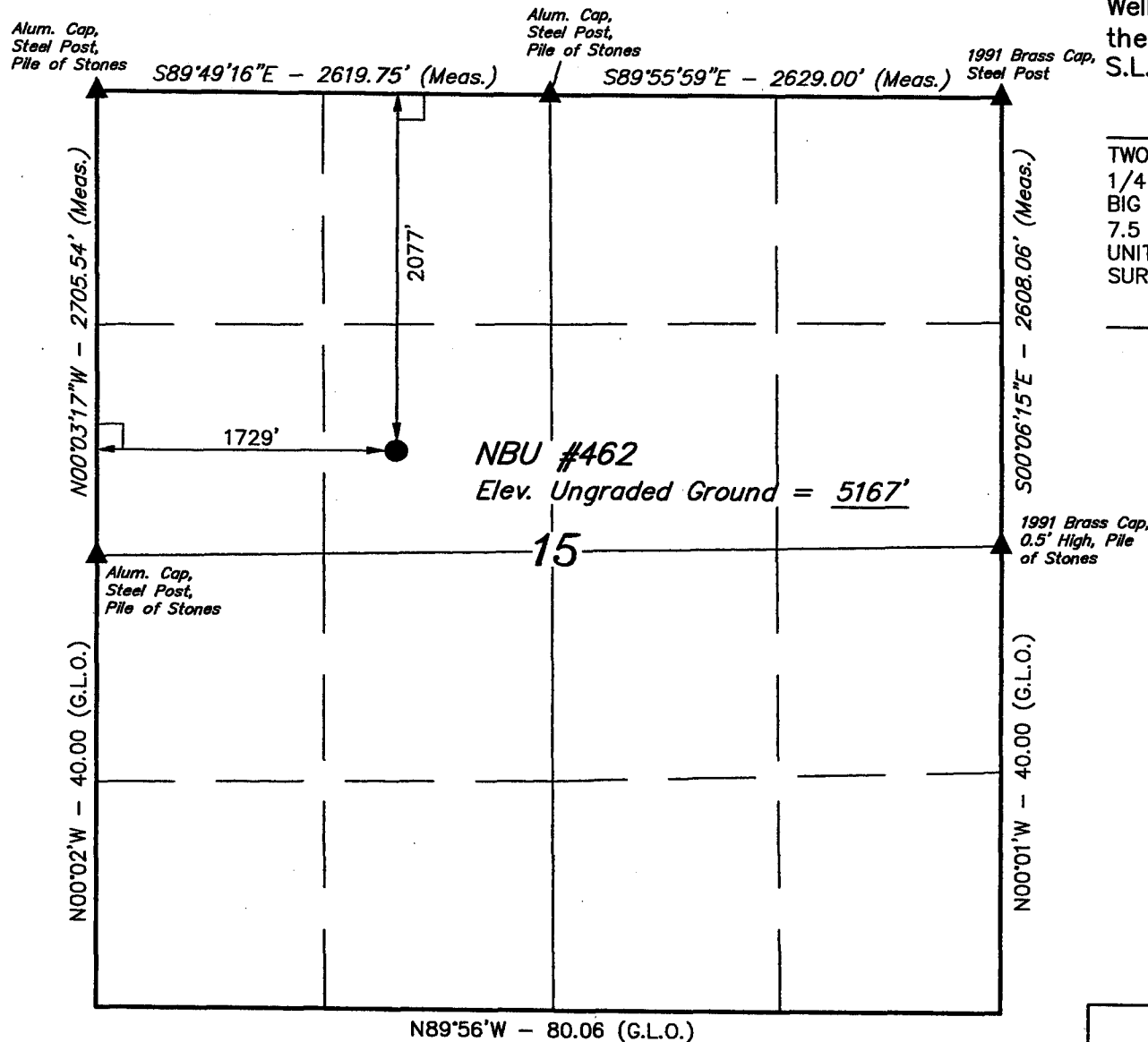
Well location, NBU #462, located as shown in the SE 1/4 NW 1/4 of Section 15, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'01.94" (39.950539)
LONGITUDE = 109°25'45.04" (109.429178)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|--|-----------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 7-30-02 | DATE DRAWN: 8-1-02 |
| PARTY K.K. K.G. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE EL PASO PRODUCTION OIL & GAS COMPANY | |

NBU #462
SE/NW Sec. 15, T10S, R22E
UINTAH COUNTY, UTAH
U-01196-A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| KB | 5185' |
| Green River | 1000' |
| Wasatch | 4025' |
| Mesaverde | 6350 |
| TD | 6700' |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
| | Green River | 1000' |
| Gas | Wasatch | 4025' |
| Gas | Mesaverde | 6350' |
| Water | N/A | |
| Other Minerals | N/A | |

3. **Pressure Control Equipment** (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. **Proposed Casing & Cementing Program:**

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. **Evaluation Program:**

Please see the Natural Buttes Unit SOP.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 6700' TD, approximately equals 2680 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1206 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please see Natural Buttes Unit SOP.

10. **Other Information:**

Please see Natural Buttes Unit SOP.

NBU #462
SE/NW Sec. 15, T10S, R22E
UINTAH COUNTY, UTAH
U-01196-A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU #462 on 9/12/02, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of new access road is proposed. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 3300' of pipeline is proposed. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

Please see the Natural Buttes SOP.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 12 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for *drilled* seed are:

| | |
|-------------------|--------|
| Black Sage | 1 lbs. |
| Indian Rice Grass | 3 lbs |
| Shade Scale | 5 lbs. |
| Galleta Grass | 3 lbs. |

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

12. Other Information:

A Class III archaeological survey will be submitted when the report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego
Regulatory Analyst
El Paso Production O&G Co.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7024

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 420-4850

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

El Paso O&G Co. is considered to be the operator of the subject well. El Paso O&G Co. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Sheila Upchego

12/27/02
Date

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #462

SECTION 15, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 8.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.1 MILES.

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #462

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T10S, R22E, S.L.B.&M.

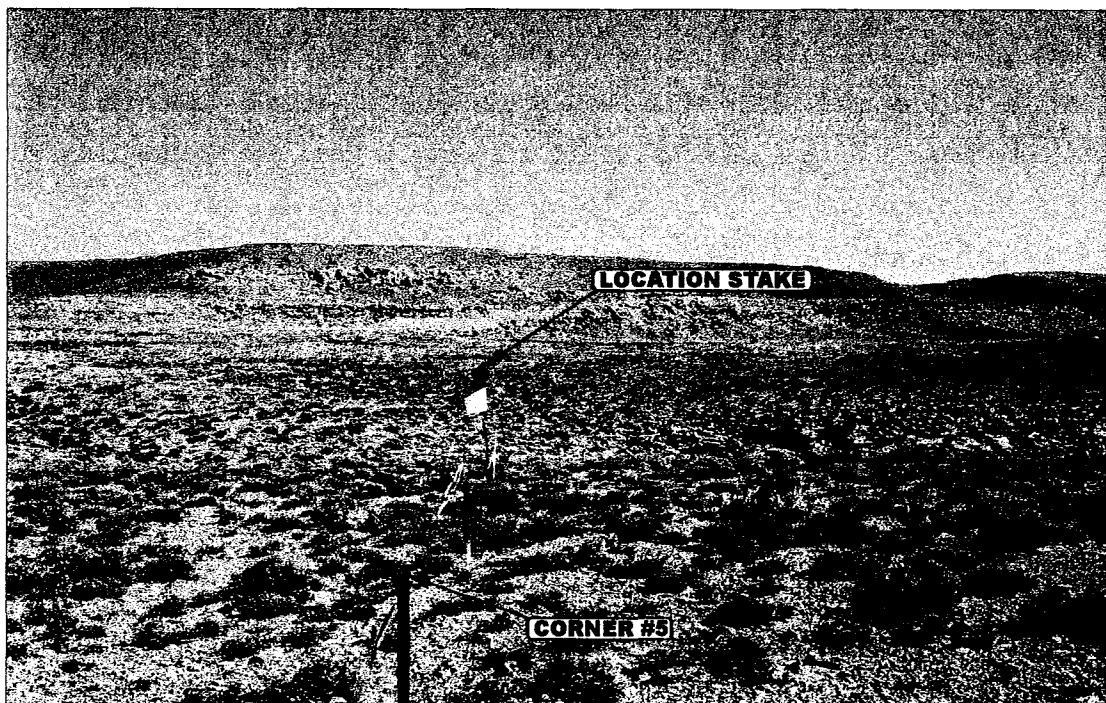


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

8

MONTH

13

DAY

02

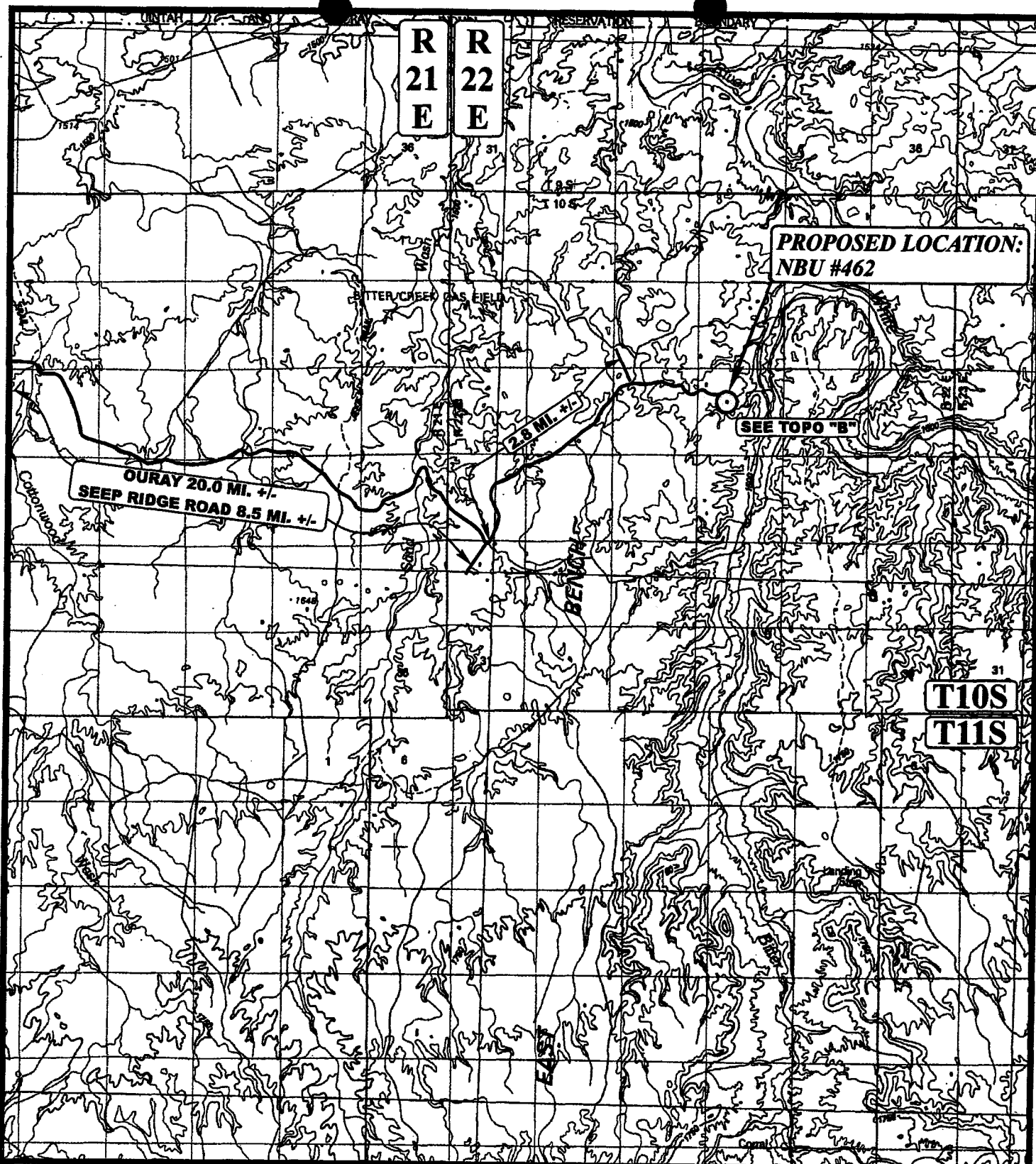
YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: K.G.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

N

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #462

**SECTION 15, T10S, R22E, S.L.B.&M.
2077' FNL 1729' FWL**



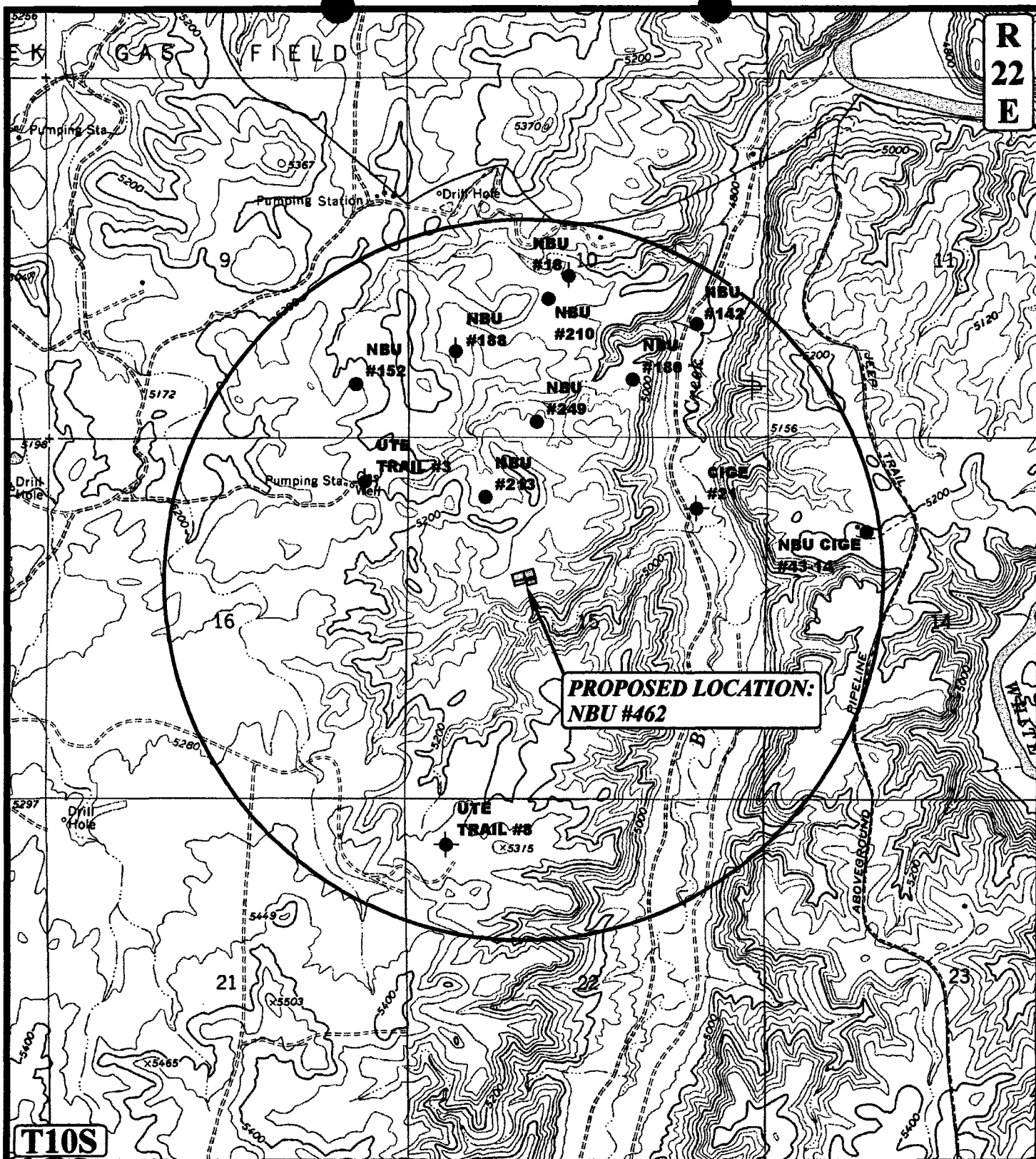
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

8 13 02
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00

A
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #462
SECTION 15, T10S, R22E, S.L.B.&M.
2077' FNL 1729' FWL

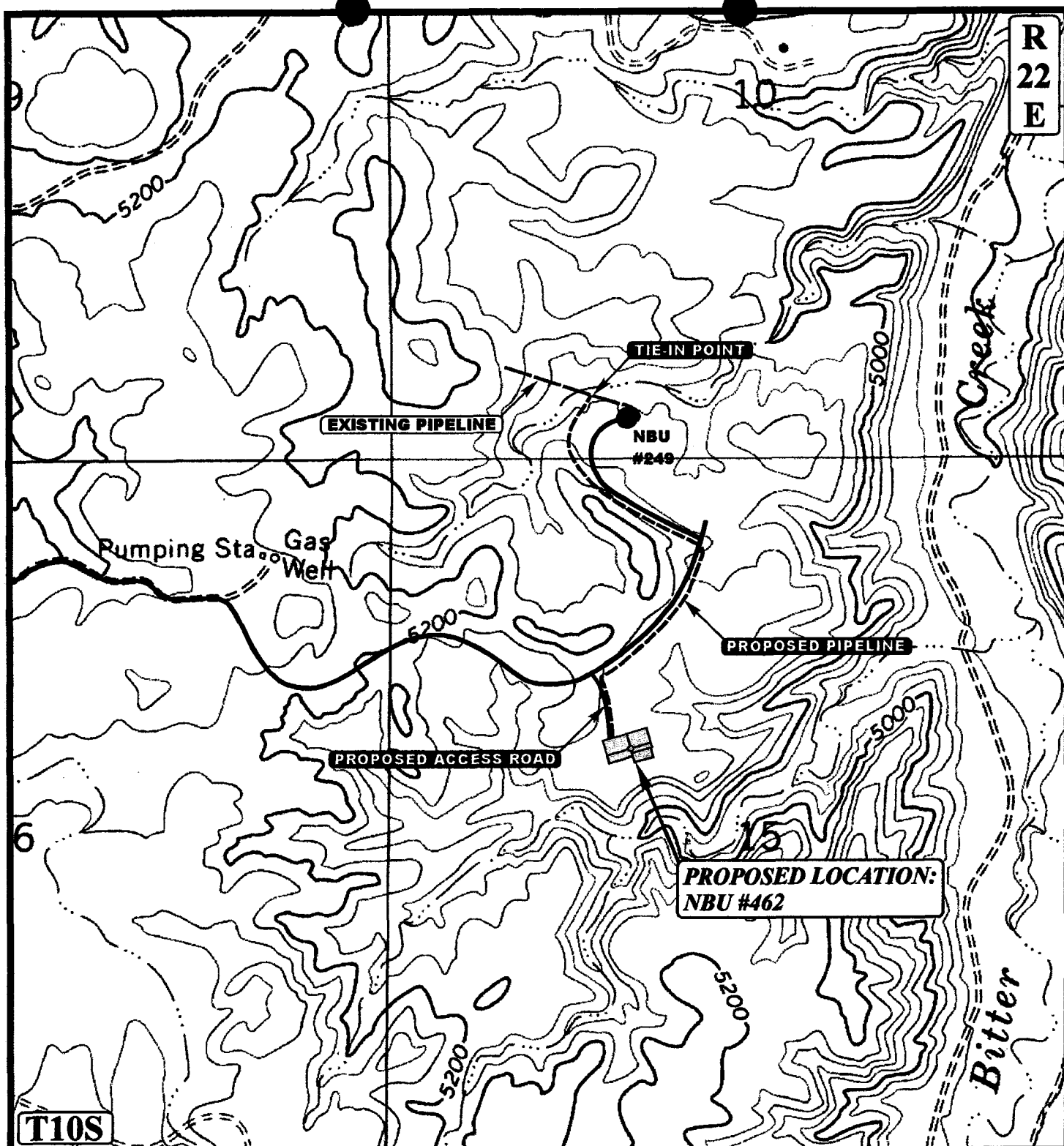


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
8 13 02
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3300' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

EL PASO PRODUCTION OIL & GAS COMPANY

NBU #462

SECTION 15, T10S, R22E, S.L.B.&M.

2077' FNL 1729' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

8 **13** **02**
 MONTH DAY YEAR

SCALE: 1"=1000' DRAWN BY: K.G. REVISED: 00-00-00



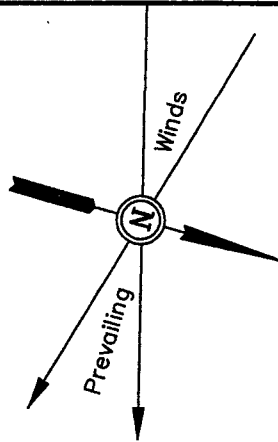
EL PASO PRODUCTION OIL & GAS COMPANY

LOCATION LAYOUT FOR

NBU #462

SECTION 15, T10S, R22E, S.L.B.&M.

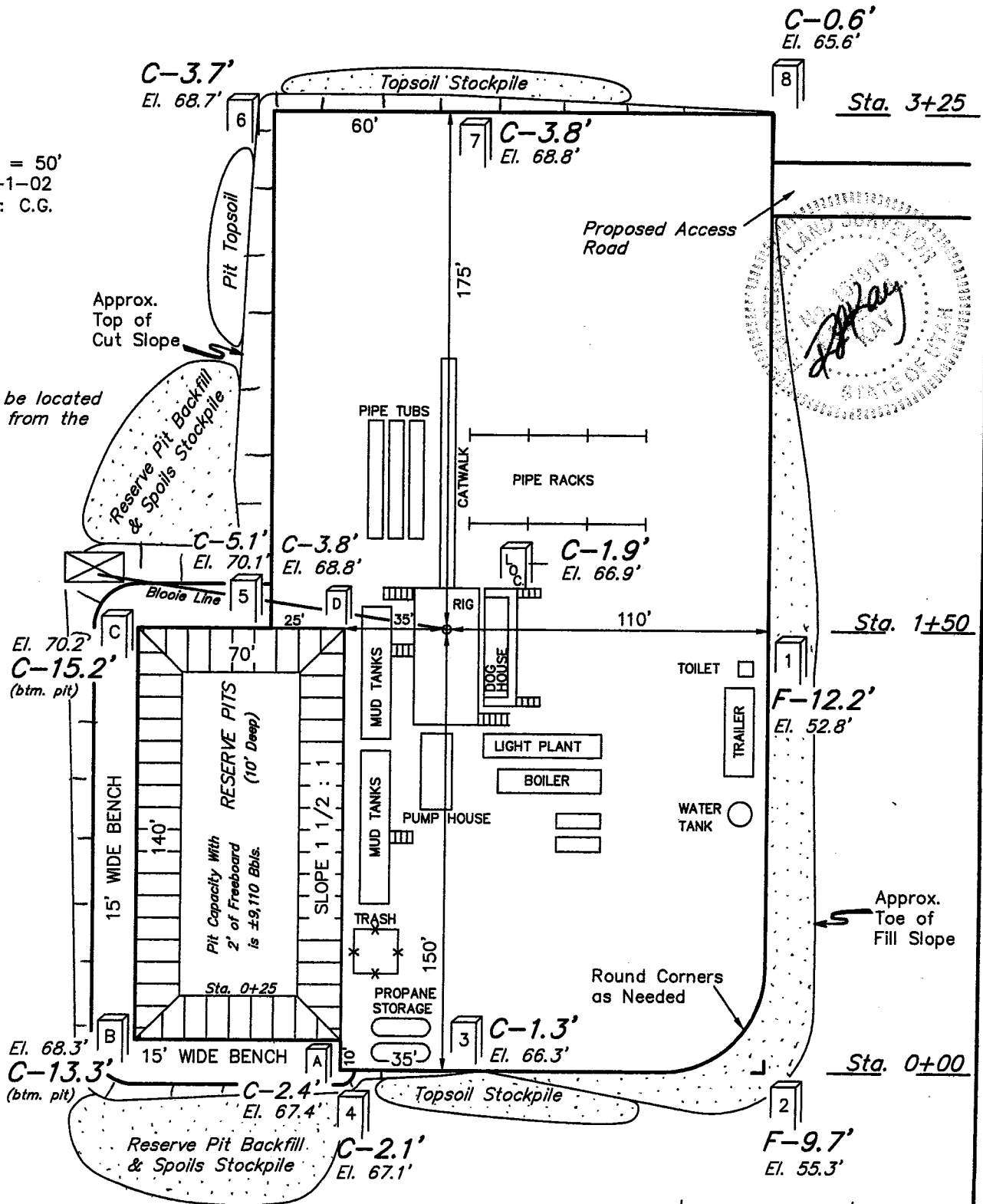
2077' FNL 1729' FWL



SCALE: 1" = 50'
DATE: 8-1-02
Drawn By: C.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5166.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 5165.0'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EL PASO PRODUCTION OIL & GAS COMPANY

TYPICAL CROSS SECTIONS FOR

NBU #462

SECTION 15, T10S, R22E, S.L.B.&M.

2077' FNL 1729' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 8-1-02

Drawn By: C.G.

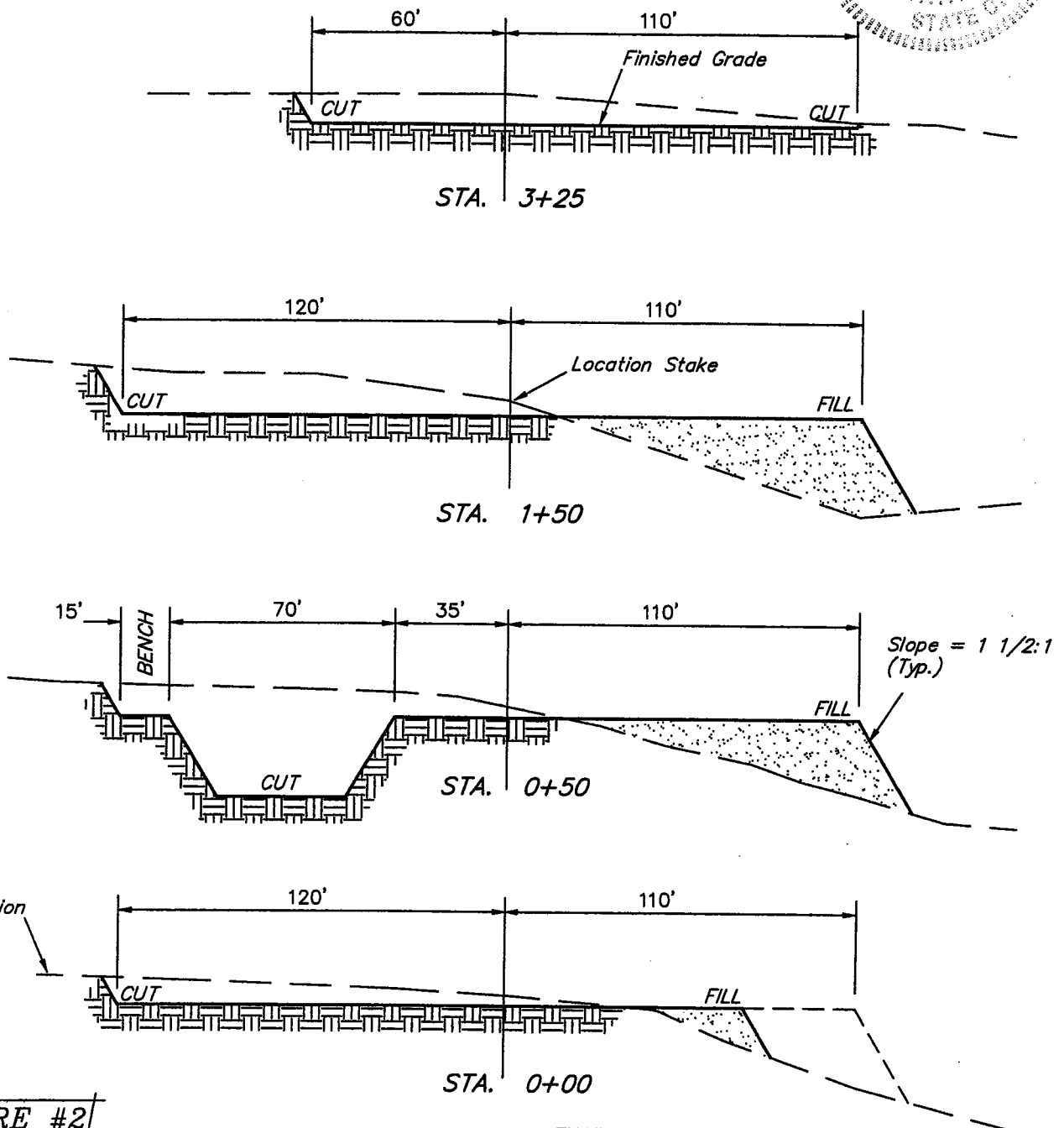
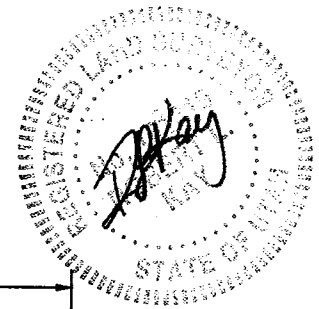


FIGURE #2

APPROXIMATE YARDAGES

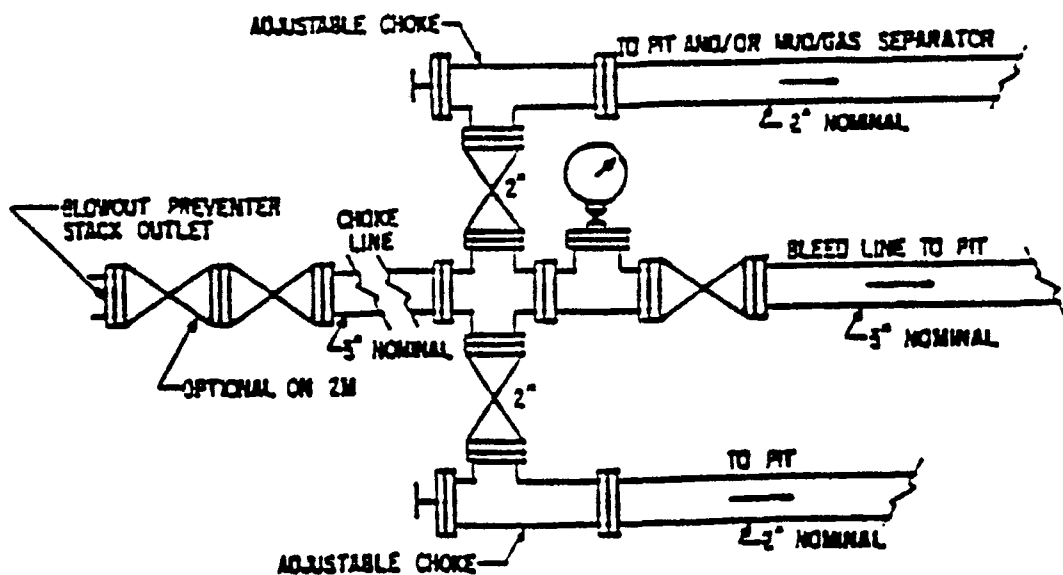
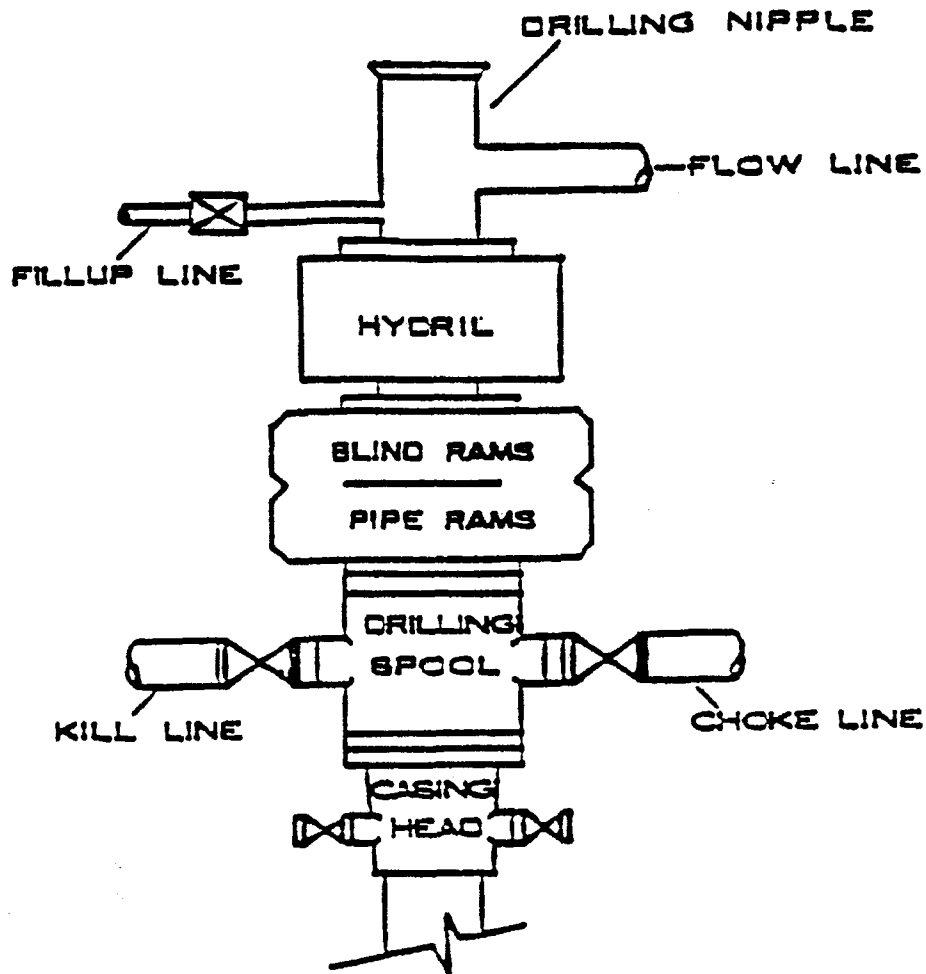
| | |
|------------------------|------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,210 Cu. Yds. |
| Remaining Location | = 7,010 Cu. Yds. |
| TOTAL CUT | = 8,220 CU.YDS. |
| FILL | = 5,430 CU.YDS. |

| | |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 2,500 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 2,500 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

3,000 PSI

BOP STACK



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/30/2002

API NO. ASSIGNED: 43-047-34839

WELL NAME: NBU 462

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: SHEILA UPCHEGO

PHONE NUMBER: 435-781-7024

PROPOSED LOCATION:

SENW 15 100S 220E

SURFACE: 2077 FNL 1729 FWL

BOTTOM: 2077 FNL 1729 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01196-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LATITUDE: 39.95045

LONGITUDE: 109.42868

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY-3457)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 43-8496)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No:

Eff Date:

Siting:

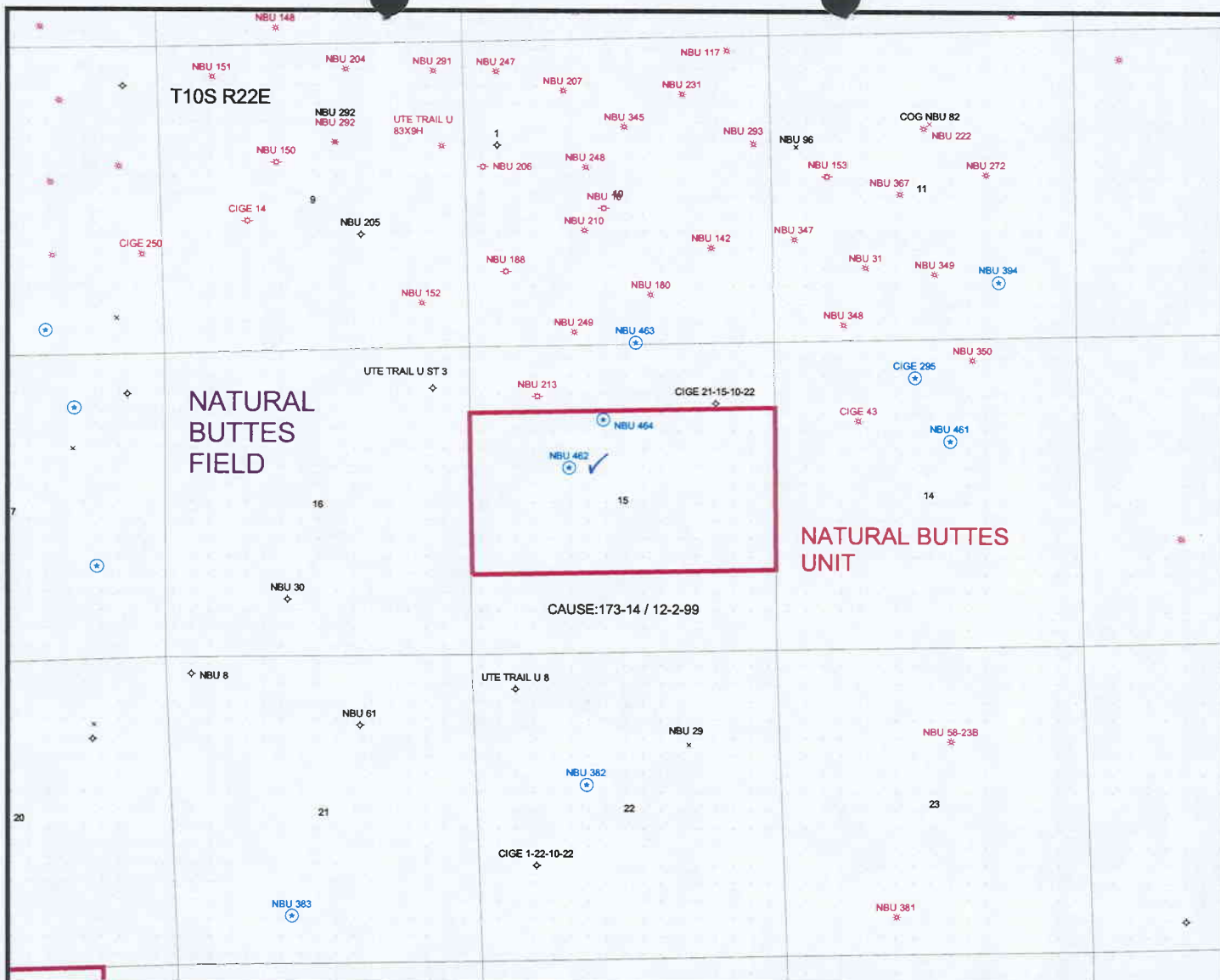
R649-3-11. Directional Drill

COMMENTS:

SOP, Separate file

STIPULATIONS:

1 - Federal Approval
2 - OIL SHALE



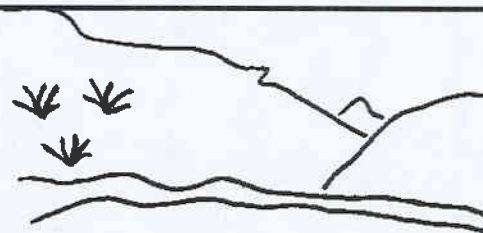
OPERATOR: EL PASO PRODUCTION (N1845)

SEC. 15 T10S, R22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: *R649-3-3*



Utah Oil Gas and Mining

WELLS

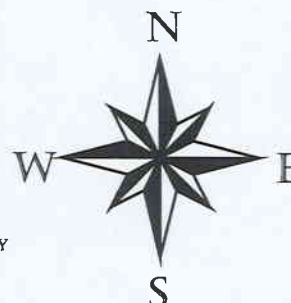
- ✱ GAS INJECTION
- GAS STORAGE
- ✱ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ✱ WATER SUPPLY
- ✱ WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 3-JANUARY-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

January 6, 2003

El Paso Production Oil & Gas Company
P O Box 1148
Vernal, UT 84078

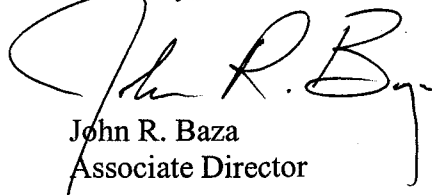
Re: Natural Buttes Unit 462 Well, 2077' FNL, 1729' FWL, SE NW, Sec. 15, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34839.

Sincerely,



John R. Baza
Associate Director

pb

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: El Paso Production Oil & Gas Company
Well Name & Number Natural Buttes Unit 462
API Number: 43-047-34839
Lease: U-01196-A

Location: SE NW **Sec.** 15 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

Houston

TX

77064-0995

PHONE NUMBER:

(832) 676-5933

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐

ACIDIZE

☐

ALTER CASING

☐

CASING REPAIR

☐

CHANGE TO PREVIOUS PLANS

☐

CHANGE TUBING

☐

CHANGE WELL NAME

☐

CHANGE WELL STATUS

☐

COMMINGLE PRODUCING FORMATIONS

☐

CONVERT WELL TYPE

☐

DEEPEN

☐

FRACTURE TREAT

☐

NEW CONSTRUCTION

☒

OPERATOR CHANGE

☐

PLUG AND ABANDON

☐

PLUG BACK

☐

PRODUCTION (START/RESUME)

☐

RECLAMATION OF WELL SITE

☐

RECOMPLETE - DIFFERENT FORMATION

☐

REPERFORATE CURRENT FORMATION

☐

SIDETRACK TO REPAIR WELL

☐

TEMPORARILY ABANDON

☐

TUBING REPAIR

☐

VENT OR FLARE

☐

WATER DISPOSAL

☐

WATER SHUT-OFF

☐

OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND #

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE

DATE

12/17/02

(This space for State use only)

RECEIVED

DEC 27 2002

BLM VERNAL, UTAH

Form 3160-3
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED

OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No.

U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

Natural Buttes Unit

8. Lease Name and Well No.

NBU #462

9. API Well No.

10. Field and Pool, or Exploratory

Natural Buttes

11. Sec., T., R., M., or Blk, and Survey or Area

Section 15-T10S-R22E

12. County or Parish

Uintah

13. State

Utah

1a. Type of Work: ☒ DRILL☐ REENTERb. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other☐ Single Zone☐ Multiple Zone

2. Name of Operator

El Paso Production Oil & Gas Company

3A. Address

P.O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SENW 2077'FNL & 1729'FWL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

35.4 Miles Southeast of Ouray, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.

1729'

(Also to nearest drig. unit line, if any)

16. No. of Acres in lease

320.00

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.Refer to
Topo C

19. Proposed Depth

6700'

20. BLM/BIA Bond No. on file

WY-3457

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5166' Ungraded GL

22. Approximate date work will start*

Upon Approval

23. Estimated duration

To Be Determined

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office.4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized office.

25. Signature

Sheila Upchego

Title

Regulatory Analyst

Approved by (Signature)

Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

Sheila Upchego

RECEIVED

Date

12/27/2002

MAR 03 2003

Name (Printed/Typed)

Office

DIV. OF OIL, GAS & MINING

Date

02/27/2003

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

02P50535AE

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: El Paso Production Oil & Gas Corp.

Well Name & Number: NBU 462

Lease Number: U-01196A

Location: SENW Sec. 15 T.10S R. 22E

API Number 43-047-34839

Agreement: Natural Buttes

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend a minimum of 200' above the top of the Green River formation which has been identified at $\pm 1272'$.

3. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the surface casing shoe.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- A plastic liner and a felt liner shall be used in the reserve pit.
- The seed mix for this location shall be:

| | | |
|------------------|-------------------------------|-------------|
| Shadscale | <i>Atriplex confertifolia</i> | 5 lbs./acre |
| Indian Ricegrass | <i>Oryzopsis hymenoides</i> | 3 lbs./acre |
| Black Sagebrush | <i>Artemisia nova</i> | 1 lb./acre |
| Galleta grass | <i>Hilaria jamesii</i> | 3 lbs./acre |

- All poundages are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Signature



Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

005

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit:

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU 462 | 15-10S-22E | 43-047-34839 | 99999 | FEDERAL | GW | APD |
| NBU 463 | 15-10S-22E | 43-047-34840 | 99999 | FEDERAL | GW | APD |
| NBU 464 | 15-10S-22E | 43-047-34841 | 99999 | FEDERAL | GW | APD |
| NBU 465 | 29-10S-22E | 43-047-34860 | 99999 | FEDERAL | GW | APD |
| FEDERAL 29-10-22 | 29-10S-22E | 43-047-34861 | 99999 | FEDERAL | GW | APD |
| FEDERAL 31-10-22 | 31-10S-22E | 43-047-34862 | 99999 | FEDERAL | GW | APD |
| STATE 2-32 | 32-10S-22E | 43-047-34831 | 99999 | STATE | GW | APD |
| STATE 3-32 | 32-10S-22E | 43-047-34832 | 99999 | STATE | GW | APD |
| STATE 4-32 | 32-10S-22E | 43-047-34863 | 99999 | STATE | GW | APD |
| NBU 472 | 32-10S-22E | 43-047-34896 | 99999 | STATE | GW | APD |
| BONANZA 6-2 | 06-10S-23E | 43-047-34843 | 99999 | FEDERAL | GW | APD |
| BONANZA 9-5 | 09-10S-23E | 43-047-34866 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-2 | 10-10S-23E | 43-047-34704 | 99999 | FEDERAL | GW | APD |
| BONANZA 10-3 | 10-10S-23E | 43-047-34728 | 99999 | FEDERAL | GW | APD |
| UTE TRIBAL 15-25 | 25-04S-01E | 43-047-34311 | 99999 | INDIAN | GW | APD |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/28/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/28/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

007



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

July 31, 2003

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

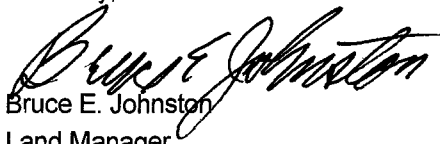
RE: Exception Location
NBU #462
6,700' Wasatch Well
2,077' FNL, 1,729 FWL (SENW) Sec 15-T10S-R22E
Uintah County, Utah
Natural Buttes Prospect

Dear Ms. Mason:

Westport Oil and Gas Company received a permit to drill the captioned well. The NBU #462 well is located at an exception location due to topographic reasons. The well is located outside the boundary of the Natural Buttes Unit and should be located under General Siting Rule 649-3-3. Westport Oil and Gas Company owns all the working interest in the tract that is being impeded (SWNW Sec 15) and has no objection to the exception location. Westport requests this letter be placed in the well file to complete your records on the drilling permit for this exception location.

If you have any questions, call me at 303-607-3445. Thank you for your assistance.

Sincerely,



Bruce E. Johnston
Land Manager
BEJ/152
cc: Cheryl Cameron

RECEIVED

AUG 04 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Operations Manager

SEP 10 2003

DIV OF OIL GAS & MINING

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|-----------------|-----------------|----------------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 |
| Horse Power | | HP | | HP | 0 |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

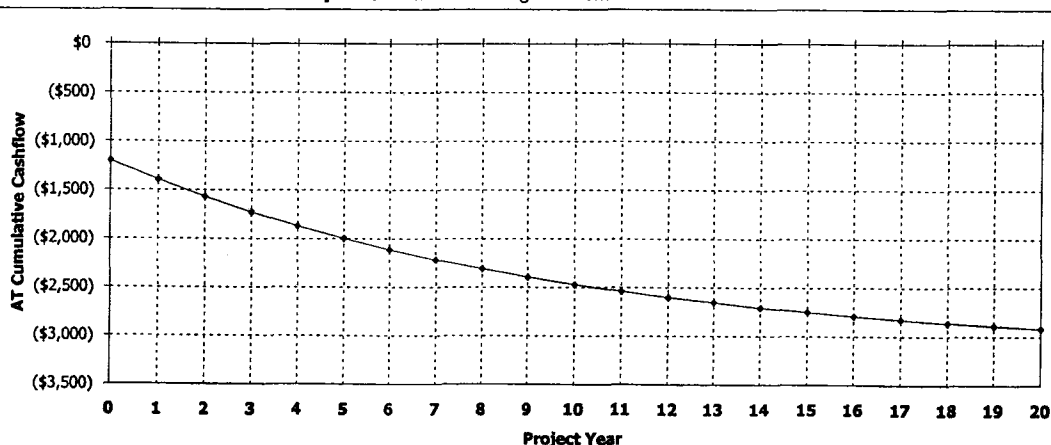
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |

| | | | | | |
|----|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | --- | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | API NO |
|----------------|---------------|---------------|------------|------------------|
| NBU 419 | 21-10-21 NWNE | U02278 | 891008900A | 430473437600S1 |
| NBU 420 | 20-10-21 SESE | UTU02278 | 891008900A | 430473437700S1 |
| NBU 421 | 20-10-21 NESE | UTU02278 | 891008900A | 430473437800S1 |
| NBU 422 | 29-10-22 SWSE | UTU469 | 891008900A | 430473441400S1 |
| NBU 423 | 29-10-22 NWSE | UTU469 | 891008900A | 430473441500S1 |
| NBU 424 | 29-10-22 NESW | UTU0145824 | 891008900A | 430473441600S1 |
| NBU 425 | 11-10-21 SENE | UTU01190 | 891008900A | 430473441000S1 |
| NBU 426 | 11-10-21 SWNE | UTU01190 | 891008900A | 430473441100S1 |
| NBU 427 | 11-10-21 NWNE | UTU01190 | 891008900A | 430473441800S1 |
| NBU 428 | 33-9-21 NWSW | UTU015630ST | 891008900A | 430473470900S1 |
| NBU 434 | 14-10-21 SENE | UTU465 | 891008900A | 430473448100S1 ✓ |
| NBU 435 | 28-9-21 NWNW | UTU0576 | 891008900A | 430473480500S1 |
| NBU 436 | 30-9-21 SWNE | UTU0581 | 891008900A | 430473478000S1 |
| NBU 438 | 33-9-21 SWNW | UTU015630-ST | 891008900A | 430473478700S1 |
| NBU 439 | 34-9-21 NENW | UTU01194-A-ST | 891008900A | 430473478600S1 ✓ |
| NBU 440 | 34-9-21 SWNW | UTU01194-A-ST | 891008900A | 430473478500S1 |
| NBU 441 | 35-9-21 NWNW | UTU01194-A-ST | 891008900A | 430473479100S1 |
| NBU 442 | 35-9-21 NWSW | UTU01194-A-ST | 891008900A | 430473478800S1 |
| NBU 443 | 35-9-21 SENW | UTU01194-ST | 891008900A | 430473478900S1 |
| NBU 444 | 1-10-21 SWSW | UTU02842B | 891008900A | 430473479600S1 |
| NBU 445 | 30-9-21 NWSE | UTU0581 | 891008900A | 430473486700S1 |
| NBU 446 | 8-9-21 SENW | UTU0149767 | 891008900A | 430473462100S1 ✓ |
| NBU 448 | 22-9-20 NWSW | UTU0577B | 891008900A | 430473478200S1 |
| NBU 452 | 8-9-21 SWNE | UTU0149767 | 891008900A | 430473487500S1 |
| NBU 453 | 8-9-21 NWSE | UTU0575B | 891008900A | 430473481600S1 |
| NBU 454 | 28-9-21 NWSE | UTU0576 | 891008900A | 430473469800S1 ✓ |
| NBU 455 | 29-9-21 SWSE | UTU0581 | 891008900A | 430473469900S1 ✓ |
| NBU 456 | 22-9-21 SESW | UTU010950A | 891008900A | 430473481800S1 |
| NBU 457 | 22-9-21 NESE | UTU010950A | 891008900A | 430473481700S1 |
| NBU 458 | 23-9-21 SENW | UTU0149075 | 891008900A | 430473481900S1 |
| NBU 459 | 27-9-21 NESE | UTU01194A-ST | 891008900A | 430473468000S1 ✓ |
| NBU 460 | 30-9-21 SENE | UTU0581 | 891008900A | 430473469700S1 ✓ |
| NBU 461 | 14-10-22 SWNE | U01197A-ST | 891008900A | 430473482300S1 |
| NBU 462 | 15-10-22 SENW | U-01196-A | 891008900A | 430473483900S1 ✓ |
| NBU 463 | 15-10-22 NWNE | UTU025187 | 891008900A | 430473484000S1 |
| NBU 464 | 15-10-22 NENW | U025187 | 891008900A | 430473484600S1 |
| NBU 465 | 29-10-22 NWSW | SL070220A | 891008900A | 430473486000S1 ✓ |
| NBU 466 | 32-10-22 NWNE | ML22798 | 891008900A | 430473482400S1 ✓ |
| NBU 468 | 11-10-21 SENW | UTU0149080 | 891008900A | 430473485600S1 |
| NBU 470 | 7-10-22 SWSE | UTU466 | 891008900A | 430473483300S1 |
| NBU 471 | 17-10-22 NWNE | UTU01196E | 891008900A | 430473483400S1 |
| NBU 472 | 32-10-22 SWNE | ML22798 | 891008900A | 430473489600S1 ✓ |
| NBU 492-7E | 7-9-21 LOT 1 | UTU0149767 | 891008900A | 430473421700S1 |
| NBU 922-36I | 36-9-22 NESE | MS22650 | 891008900A | 430473510700S1 ✓ |
| UTE TRAIL 083X | 9-10-22 SENE | UTU01196D | 891008900A | 430471538800S1 |
| UTE TRAIL 088X | 2-10-21 SESE | ML13826 | 891008900A | 430471538900S1 ✓ |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-01196-A |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1368 S 1200 E VERNAL, UT 84078 | | 7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES |
| 3b. Phone No. (include area code) Ph: 435.781.7060 | | 8. Well Name and No. NBU 462 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R22E SENW 2077FNL 1729FWL | | 9. API Well No. 43-047-34839 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other Change to Original A PD |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS THAT THE APD BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 01-22-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-23-04
Initials: [Signature]

RECEIVED
JAN 12 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #26719 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, sent to the Vernal

| | |
|-------------------------------------|-----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title SR ADMINISTRATIVE ASSISTANT |
| Signature (Electronic Submission) | Date 01/09/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-34839
Well Name: NBU 462
Location: NATURAL BUTTES
Company Permit Issued to: WESTPORT OIL & GAS COMPANY, L.P.
Date Original Permit Issued: 1/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Debra Domencio
Signature

1/12/2004

Date

Title: SR ADMINISTRATIVE ASSISTANT

Representing: WESTPORT OIL & GAS COMPANY, L.P.

RECEIVED
JAN 15 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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010

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE SECTION 15-T10S-R22E 2077'FNL & 1729'FWL

5. Lease Serial No.

U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 462

9. API Well No.

43-047-34839

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DOGM APD |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | EXTENSION |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION, FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

RECEIVED

JAN 19 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upcheggo

Signature

Title

Regulatory Analyst

Date

January 12, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304734839
Well Name: NBU 462
Location: SENW SECTION 15-T10S-R22E
Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.
Date Original Permit Issued: 1/6/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/12/2003

Date

Title: REGULATORY ANALYST

Representing: WESTPORT OIL & GAS COMPANY L.P.

RECEIVED
JAN 19 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-01196-A |
| 2. Name of Operator WESTPORT OIL AND GAS COMPANY | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | | 7. If Unit or CA/Agreement, Name and/or No. N/A |
| 3b. Phone No. (include area code) Ph: 435-781-7044 Fx: 435-781-7094 | | 8. Well Name and No. NBU 462 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R22E SENW 2077FNL 1729FWL | | 9. API Well No. 43-047-34839 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil & Gas Company, L.P. is requesting a name change for this location to Federal 1022-15F.

RECEIVED
FEB 0 / 2005
DIV. OF OIL, GAS & MINING

| | |
|--|-----------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #53506 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal | |
| Name (Printed/Typed) RALEEN WEDDLE | Title PREPARER |
| Signature <i>Raleen Weddle</i> (Electronic Submission) | Date 01/28/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O & G COMPANY, L.P.
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UT 84078

OPERATOR ACCT. NO. N 2115

012

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------------|---------------------|---------------------|------------------|---------------|----|-----|-----|--------|-----------|----------------|------------------------|--|---------------------|---------------------|---------------------------|---------------------------|--|--|------------------------|---------------------|--|--|-----------------------------|-----------------------------|--|--|---------------------------|---------------------------|--|--|
| | | | | | QQ | SC | TP | RG | COUNTY | | | | | | | | | | | | | | | | | | | | | | |
| A | 99999 | 14617 | 43-047-35440 | FEDERAL 1022-15J | NWSE | 15 | 10S | 22E | UINTAH | 3/11/2005 | 3/17/05 | | | | | | | | | | | | | | | | | | | | |
| WELL 1 COMMENTS: <i>mVRD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 3/11/05 AT 8:00 AM. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| A | 99999 | 14618 | 43-047-34839 | FEDERAL 1022-15F | SENW | 15 | 10S | 22E | UINTAH | 3/9/2005 | 3/17/05 | | | | | | | | | | | | | | | | | | | | |
| WELL 2 COMMENTS: <i>mVRD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 3/9/2005 AT 9:00 AM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| B | 99999 | 2900 | 43-047-34871 | CIGE 292 | SESE | 8 | 10S | 22E | UINTAH | 3/12/2005 | 3/17/05 | | | | | | | | | | | | | | | | | | | | |
| WELL 3 COMMENTS: <i>mVRD = WSMVD</i> MIRU PETE MARTIN BUCKET RIG SPUD WELL LOCATION ON 3/12/2005 AT 10:00 AM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WELL 4 COMMENTS: <table border="1" style="width: 100%;"> <tr> <td colspan="2">Post-it® Fax Note 7671</td> <td>Date <i>3-16-05</i></td> <td># of pages <i>1</i></td> </tr> <tr> <td>To <i>Farlene Russell</i></td> <td colspan="2">From <i>Kaleen Weddle</i></td> <td></td> </tr> <tr> <td>Co./Dept. <i>DOG M</i></td> <td colspan="2">Co. <i>Westport</i></td> <td></td> </tr> <tr> <td>Phone # <i>801-538-5336</i></td> <td colspan="2">Phone # <i>435-781-7044</i></td> <td></td> </tr> <tr> <td>Fax # <i>801-359-3940</i></td> <td colspan="2">Fax # <i>435-781-7094</i></td> <td></td> </tr> </table> | | | | | | | | | | | | Post-it® Fax Note 7671 | | Date <i>3-16-05</i> | # of pages <i>1</i> | To <i>Farlene Russell</i> | From <i>Kaleen Weddle</i> | | | Co./Dept. <i>DOG M</i> | Co. <i>Westport</i> | | | Phone # <i>801-538-5336</i> | Phone # <i>435-781-7044</i> | | | Fax # <i>801-359-3940</i> | Fax # <i>435-781-7094</i> | | |
| Post-it® Fax Note 7671 | | Date <i>3-16-05</i> | # of pages <i>1</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| To <i>Farlene Russell</i> | From <i>Kaleen Weddle</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Co./Dept. <i>DOG M</i> | Co. <i>Westport</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Phone # <i>801-538-5336</i> | Phone # <i>435-781-7044</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Fax # <i>801-359-3940</i> | Fax # <i>435-781-7094</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.
(3/89)

RECEIVED
MAR 16 2005
DIV. OF OIL, GAS & MINING

Kaleen Weddle
Signature

REGULATORY ANALYST 03/16/05
Title Date

Phone No. 435-781-7044

MAR-16-2005 WED 01:14 PM EL PASO PRODUCTION

FAX NO. 435/81/094

F. 01

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-01196-A |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P. | | 6. If Indian, Allottee or Tribe Name N/A |
| Contact: RALEEN WEDDLE E-Mail: rweddle@kmg.com | | 7. If Unit or CA/Agreement, Name and/or No. N/A |
| 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 | 3b. Phone No. (include area code) Ph: 435-781-7044 Fx: 435-781-7044 | 8. Well Name and No. FEDERAL 1022-15F |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T10S R22E SENW 2077FNL 1729FWL | | 9. API Well No. 43-047-34839 |
| | | 10. Field and Pool, or Exploratory NATURAL BUTTES |
| | | 11. County or Parish, and State UINTAH COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU PETE MARTIN BUCKET RIG. DRILLED 22" CONDUCTOR HOLE TO 40'. RAN 14" CONDUCTOR PIPE.

SPUD WELL LOCATION ON 3/9/2005 AT 9:00 AM.

RECEIVED

MAR 18 2005

DIV. OF OIL, GAS & MINING

| | |
|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #55015 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, L.P., sent to the Vernal | |
| Name (Printed/Typed) RALEEN WEDDLE | Title ASSOCIATE REGULATORY ANALYST |
| Signature <i>Raleen Weddle</i> (Electronic Submission) | Date 03/16/2005 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 1022-15F

9. API Well No.
43-047-34839

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, LP
Contact: SHEILA UPCHEGO
E-Mail: supchego@kmg.com

3a. Address
1368 SOUTH 1200 EAST
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T10S R22E SENW 2077FNL 1729FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 1970'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. LEAD CMT W/250 SX 2% CACL2 1/4# FLOCELE 52 BBLS SLURRY YIELD 1.18 FT/3. 15.6 PPG DROP PLUG BUMPED AND HELD. NO CMT RETURNS TO SURFACE. PMP 100 SX 3% CACL2 YIELD 1.18 FT/3 15.6 PPG 21 BBLS SLURRY NO RETURNS FOLLOWED W/100 SX 3% CACL2 YIELD 1.18 FT/3 15.6 PPG 21 BBLS SLURRY. NO RETURNS FOLLOWED BY 130 SX 3% CACL2 YIELD 1.18 FT/3 15.6 PPG 27.3 BBLS SLURRY HAD CMT RETURNS.

RECEIVED
APR 04 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #55292 verified by the BLM Well Information System
For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title OPERATIONS

Signature

(Electronic Submission)

Date 03/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

1368 SOUTH 1200 EAST, VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE NW SEC 15-T10S-R22E

2077' FNL 1729' FWL

5. Lease Serial No.

U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-15F

9. API Well No.

43-047-34839

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS TO AMEND THE CURRENT DRILLING PROGRAM. CHANGE TD FROM 6700' TO 8480'. THE CASING PROGRAM WILL FOLLOW OUR CURRENT SOP WHICH IS ON FILE WITH THE BLM.

**Federal Approval of this
Action is Necessary**

COPY SENT TO OPERATOR

Date:

Initials:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date:

By:

RECEIVED

MAY 13 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBRA DOMENICI

Title

ASSOCIATE ENVIRONMENTAL ANALYST

Signature

Date

May 10, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 15-T10S-R22E 2077'FNL & 1729'FWL

5. Lease Serial No.

U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-15F

9. API Well No.

43-047-34839

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1970' TO 8440'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.
LEAD CMT W/400 SX PREM LITE II @12.0 PPG 2.37 YIELD. TAILED CMT W/1135 SX
50/50 POZ @14.3 PPG 1.31 YIELD. FLOATS HELD.

RELEASED PIONEER 38 ON 5/26/05 AT 8:00 AM.

RECEIVED

JUN 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

Regulatory Analyst

Signature

Date

May 27, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW SECTION 15-T10S-R22E 2077'FNL & 1729'FWL

5. Lease Serial No.

U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-15F

9. API Well No.

43-047-34839

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other PRODUCTION |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | START-UP |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 6/11/05 AT 9:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Signature

Title

Regulatory Analyst

Date

June 20, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUN 28 2005

DIV. OF OIL, GAS & MINING

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

Federal 1022-15F

| | SPUD | Surface Casing Air Rig | Activity | Status |
|----------|---------|---------------------------|-----------------------------------|----------------|
| 03/15/05 | | 14" @ 40' | WOAR | Pioneer38 |
| 03/16/05 | | 14" @ 40' | WOAR | Pioneer38 |
| 03/17/05 | | 14" @ 40' | WOAR | Pioneer38 |
| 03/18/05 | 3/17/05 | DA @ 1390' | Drill f/ 40'-1390'. Trona @ 1350' | Pioneer38 |
| 03/21/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/22/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/23/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/24/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/25/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/28/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/29/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/30/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 03/31/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/01/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/04/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/05/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/06/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/07/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/08/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/11/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/12/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |
| 04/13/05 | 3/17/05 | 9 5/8" @ 1953' | | WORT Pioneer38 |

| | | | | | |
|----------|-----------|---------------------|---------|-------------|--|
| 04/14/05 | 3/17/05 | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/15/05 | 3/17/05 | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/18/05 | 3/17/05 | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/19/05 | 3/17/05 | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/20/05 | 3/17/05 | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/21/05 | TD: 1970' | Csg. 9 5/8" @ 1953' | MW: 8.4 | SD: 4/X/05 | DSS: 0 Rigging down & moving @ report time. |
| 04/22/05 | TD: 1970' | Csg. 9 5/8" @ 1953' | MW: 8.4 | SD: 4/X/05 | DSS: 0 Move rig from 1022-15J. Work on access road & location @ report time. |
| 04/25/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/26/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/27/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/28/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 04/29/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/02/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/03/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/04/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/05/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/06/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/09/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/10/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/11/05 | | 9 5/8" @ 1953' | | | WORT Pioneer38 |
| 05/12/05 | TD: 1970' | Csg. 9 5/8" @ 1953' | MW: 8.4 | SD: 5/X/05 | DSS: 0 Move rig from CIGE 292. 90% moved and 50% rigged up. Rigging up @ report time. |
| 05/13/05 | TD: 1970' | Csg. 9 5/8" @ 1953' | MW: 8.4 | SD: 5/X/05 | DSS: 0 Finish MIRU. NU and test BOPE. PU BHA and DP @ report time. |
| 05/16/05 | TD: 5252' | Csg. 9 5/8" @ 1953' | MW: 8.3 | SD: 5/13/05 | DSS: 3 Finish PU tubulars. Drill cmt and FE. Drill f/ 1953'-5252'. DA @ report time. |
| 05/17/05 | TD: 5993' | Csg. 9 5/8" @ 1953' | MW: 8.3 | SD: 5/13/05 | DSS: 4 Drill from 5252'-5993'. DA @ report time. |

05/18/05 TD: 6210' Csg. 9 5/8" @ 1953' MW: 9.0 SD: 5/13/05 DSS: 5
Drill from 5993'-6076'. TFNB and MM. Ream tight spot @ 4040' and 5030'. Drill to 6210'.
DA @ report time.

05/19/05 TD: 6740' Csg. 9 5/8" @ 1953' MW: 9.3 SD: 5/13/05 DSS: 6
Drill from 6210'-6740'. DA @ report time. Top of MV @ 6451'.

05/20/05 TD: 7550' Csg. 9 5/8" @ 1953' MW: 10.0 SD: 5/13/05 DSS: 7
Drill from 6740'-7550'. DA @ report time.

05/23/05 TD: 8440' Csg. 9 5/8" @ 1953' MW: 12.5 SD: 5/13/05 DSS: 9
Drill from 7550'-8440' TD. CCH and short trip 40 stds. POOH for logs. Run Triple Combo.
Bridged out @ 5480'. Log out. TIH and tag bridges f/5480'-8300. Wash and ream 110' to
bottom. CCH and raise mud weight to 12.6 ppg. Started losing mud weight. Mix LCM and cut
mud weight back to 12.5 ppg. Regain full returns @ report time.

05/24/05 TD: 8440' Csg. 9 5/8" @ 1953' MW: 12.5 SD: 5/13/05 DSS: 10
POOH and run triple combo. TIH to 2750'. Slip and cut drill line. Attempt to GIH. Pipe
stuck. Spot fresh water around DP and work pipe @ report time.

05/25/05 TD: 8440' Csg. 9 5/8" @ 1953' MW: 12.5 SD: 5/13/05 DSS: 11
Work and free stuck pipe. Displace water and circulate and condition mud to 12.5 ppg. TIH
and circulate out gas. CCH. RU L/D machine and lay down drill string @ report time.

05/26/05 TD: 8440' Csg. 9 5/8" @ 1953' MW: 12.5 SD: 5/13/05 DSS: 12
Finish laying down drill string. Run and cement 4 1/2" Production Casing. Set slips and clean
mud pits @ report time.

05/27/05 TD: 8440' Csg. 9 5/8" @ 1953' MW: 12.5 SD: 5/13/05 DSS: 13
Clean mud pits and release rig @ 0800 hrs 5/26/05. Rig down rotary tools. Will move to NBU
464 this am.

06/03/05 PROG: 1:30 PM. MOVE IN RU RIG. SPOT EQUIP. ND WLHEAD. NU BOP. PREP TO PU
TBG SWI 5:00 PM.

06/06/05 PROG: 7:00 AM OPEN WL, PU 3-7/8" BIT & BIT SUB, RIH W/2-3/8" TBG, 176 JTS, END UP
TBG 5750', POOH W/2-3/8 TBG & BIT, ND BOP, NU FRAC VALVES, PRESS TEST CSG &
VALVE TO 7500#, SWI, 5:00 PM.

06/07/05 PROG: 7:00 AM HELD SAFETY MEETING. MIRU CUTTERS & SCHLUMBERGER TO
PERF & FRAC. RIH W/3-3/8 EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING PERF 8038'
- 8044' & 8104' - 8110' 4 SPF (48 HOLES) PRESS TEST SURFACE LINES TO 8650#.

STAGE 1: BRK 3821# @ 6.8 BPM, ISIP: 2550#, FG: .75, PMP 125 BBLS 39.7 BPM @ 4400#
= 38 OF 48 HOLES OPEN, MP: 5962#, MR: 39.9 BPM, AP: 4338#, AR: 37.5 BPM, ISIP:
4128#, FG: .95, NPI: 1578#, PMP 1457 BBLS YF 120 ST+, 171,600 # 20/40 SD, RUN
PROPNET IN THE LAST 10% OF SD (250 #).

STAGE 2: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES 90 DEG PHASING & CBP SET CBP
@ 7960' & PERF 7828' - 7832' & 7938' - 7942' (32 HOLES) BRK 3588# @ 6.1 BPM, ISIP:
2505#, FG: .76, PMP 19 BBLS 40.9 BPM @ 5350# = 29 OF 32 HOLES OPEN, MP: 5428#, MR:
42.5 BPM, AP: 4018#, AR: 39.4 BPM, ISIP: 3087#, FG: .82, NPI: 582#, PMP 1348 BBLS-YF
120 ST+, 172,400# 20/40 SD, RUN PROPNET IN THE LAST 10% OF SD (250 #)

STAGE 3: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES & CBP SET CBP @ 7480' & PERF

7220' - 7224' 4SPF & 7320' - 7324' 4SPF & 7448' - 7450' 2SPF (36 HOLES) BRK 3841# @ 5.5 BPM, ISIP: 2177#, FG: .74, PMP 21 BBLS 40.7 BPM @ 4700# = 27 OF 36 HOLES OPEN, MP: 4897#, MR: 40.8 BPM, AP: 4081#, AR: 38.3 BPM, ISIP: 3394#, FG: .90, NPI: 1217#, PMP 1803 BBLS YF 120 ST+, 238,000 # 20/40 SD, RUN PROPNET IN THE LAST 10% OF SD (350 #)

STAGE 4: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES & CBP SET CBP @ 7050' & PERF 6814' - 6818' 2SPF & 6910' - 6914', 4SPF & 7014' - 7018' 4SPF (40 HOLES) BRK 3367# @ 5.4 BPM, ISIP: 2150#, FG: .75, PMP 19 BBLS 40.6 BPM @ 4700# = 38 OF 40 HOLES OPEN, MP: 5118#, MR: 40.9 BPM, AP: 4209#, AR: 39.1 BPM, ISIP: 3220#, FG: .90, NPI: 1070#, PMP 1093 BBLS YF 118 ST+, 137,500 # 20/40 SD, RUN PROPNET IN THE LAST 10% OF SD (200 #)

STAGE 5: RIH W/3-3/8" EXP GUNS 23 GRM .35 HOLES & CBP SET CBP @ 5800' & PERF 5324' - 5328' 2SPF & 5525' - 5529', 4SPF & 5734' - 5738' 4SPF (40 HOLES).

06/08/05

PROG: 7:00 AM HELD SAFETY MEETING.

STAGE 5: BRK 1973# @ 7.5 BPM, ISIP: 1000#, FG: .62, PMP 18 BBLS 40.8 BPM @ 3000#, 32 OF 40 HOLES OPEN, MP: 3388#, MR: 42 BPM, AP: 2355#, AR: 38.3 BPM, ISIP: 1875#, FG: .77, NPI: 875#, PMP 1473 BBLS YF 118 ST+, 198,520 # 20/40 SD, RUN PROPNET IN THE LAST 10% OF SD (300 #) KILL PLG) RIH W/BAKER 5K PLG & SET @ 5300' RDMO CUTTERS & SCHLUMBERGER RD FRAC VALVES RU BOP'S, PU 3-7/8 BIT & POBS RIH W/169 JTS 2-3/8" J-55 TBG, RU PWR SWVL, RU RIG PMP BRK CIRC CO 10' SD TAG CPB @ 5300' DRL IN 15 MIN. 1,200# INCREASE. RIH CO 62' SD TAG CBP @ 5800' DRL IN 10 MIN 200# INCREASE. RIH TOTAL OF 210 JTS EOT @ 6,570', SWI SDFN 5:00 PM.

06/09/05

PROG: 7:00 AM HELD SAFETY MEETING. SICP: 700#, SITP: 700#. RIH CO 32' SD TAG CBP #3 @ 7050 DRL IN 15 MIN 200# INCREASE, RIH CO 38' SD TAG CBP #4 @ 7480 DRL IN 14 MIN 200# INCREASE, RIH CO 15' SD TAG CBP #5 @ 7960 DRL IN 15 MIN 600# INCREASE, RIH CO 30' SD CIRC HOLE CLEAN PBTB @ 8292' RD PWR SWVL POOH LD 16 JTS EOT @ 7793.37' 249 JTS ND BOP'S DROP BALL FOR POBS HANGE OFF TBG NU WH PUMP OFF POBS @ 1400# TURN WL OVER TO FLW TESTERS, TLTR: 7,175 BBLS, RIG RECOVERY 2,850 BBLS, LTR: 4325 BBLS. RD RIG TO MOVE.

06/10/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2100#, TP: 1400#, 20/64 CHK, 22 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 751, TODAYS LTR: 3435 BBLS, LOAD REC TODAY: 751 BBLS, REMAINING LTR: 2684 BBLS, TOTAL LOAD REC TO DATE: 4491 BBLS.

06/13/05

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2000#, TP: 1285#, 20/64 CHK, 17 BWPH, SD: CLEAN, TTL BBLS FLWD: 463, TODAYS LTR: 2,684 BBLS, LOAD REC TODAY: 463 BBLS, REMAINING LTR: 2221 BBLS, TOTAL LOAD REC TO DATE: 4954 BBLS.

WELL WENT ON SALES: 5/11/05, 9:00 AM. 1500 MCF, 17/64 CHK, SICP: 1640#, FTP: 1430#, 15 BWPH. FINAL REPORT FOR COMPLETION.

06/14/05

ON SALES

06/12/05: 1498 MCF, 0 BC, 360 BW, TP: 1320#, CP: 1901#, 17/64 CHK, 24 HRS, LP: 84#.

06/15/05

ON SALES

06/13/05: 1512 MCF, 0 BC, 320 BW, TP: 1258#, CP: 1794#, 17/64 CHK, 24 HRS, LP: 84#.

06/16/05

ON SALES

06/14/05: 1549 MCF, 0 BC, 144 BW, TP: 1188#, CP: 1694#, 17/64 CHK, 24 HRS, LP: 84#.

06/17/05

ON SALES

06/15/05: 1462 MCF, 0 BC, 140 BW, TP: 1186#, CP: 1652#, 17/64 CHK, 24 HRS, LP: 82#.

06/20/05

ON SALES

06/16/05: 1366 MCF, 0 BC, 183 BW, TP: 1129#, CP: 1600#, 17/64 CHK, 24 HRS, LP: 158#.

06/17/05: 1538 MCF, 0 BC, 205 BW, TP: 939#, CP: 1391#, 17/64 CHK, 24 HRS, LP: 394#.

06/18/05: 1519 MCF, 0 BC, 150 BW, TP: 927#, CP: 1345#, 17/64 CHK, 24 HRS, LP: 90#.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

U-01196-A

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

FEDERAL 1022-15F

9. API Well No.

43-047-34839

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and

Survey or Area SEC 15-T10S-R22E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)*

5166'GL

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

SWNW 2077'FNL & 1729'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

03/09/05

15. Date T.D. Reached

05/23/05

16. Date Completed

☐ D & A☒ Ready to Prod.

06/11/05

18. Total Depth: MD 8440'
TVD19. Plug Back T.D.: MD 8395'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

✓ CBL-CCL-GR, SD/DSM, HRE/MICROLOG

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 22" | 14" | 56# | | | 40' | 28 SX | | | |
| 12 1/4" | 9 5/8" | 32.3# | | | 1970' | 580 SX | | | |
| 7 7/8" | 4 1/2" | 11.6# | | | 8440' | 1535 SX | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 7793' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|------|-----------|--------------|
| A) WASATCH | 5324' | 7018' | 5324'-7018' | 0.35 | 80 | OPEN |
| B) MESAVERDE | 7220' | 8110' | 7220'-8110' | 0.35 | 116 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material |
|----------------|--|
| 5324'-7018' | PMP 2567 BBLs YF118ST & 336,020# 20/40 JORDAN SD |
| 7220'-8110' | PMP 4608 BBLs YF120ST & 582,000# 20/40 JORDAN SD |

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JUL 05 2005

28. Production - Interval A

DIV. OF OIL, GAS & MINING

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|-------------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 06/11/05 | 06/14/05 | 24 | → | 0 | 1,549 | 144 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. 1188# | Csg. Press. 1694# | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 17/64 | SI | 1694# | → | 0 | 1549 | 144 | | | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|-------------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 06/11/05 | 06/14/05 | 24 | → | 0 | 1549 | 144 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. 1188# | Csg. Press. 1694# | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |
| 17/64 | SI | 1694# | → | 0 | 1549 | 144 | | | PRODUCING GAS WELL |

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|----------------------|----------------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| WASATCH MESAVERDE | 4111' 6539' | 6539' | | | |

32. Additional remarks (include plugging procedure):

RECEIVED

JUL 05 2005

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 6/30/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on:
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Signature

Randy Bayne

Title

DRILLING MANAGER

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENCL. OF OIL, GAS & MIN. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

U-01196-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL 1022-15F

9. API Well No.

4304734839

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL & GAS ONSHORE LP

3a. Address

1368 S. 1200 E. VERNAL, UT 84078

3b. Phone No. (include area code)

(435)781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2077' FNL, 1729' FWL

SWNW, SEC 15-T10S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | MAINTENECE |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

03/15/07 7:00 AM HSM. HAD RIG RIGED UP DAY BEFORE. 300 PSI ON CSG. BLOW WELL. PUMP 30 BBLS DOWN TBG. 30 BBLS DOWN CSG, KILL WELL. ND WELLHEAD, NU BOP. UNLAND TBG. TBG DRUG HARD FOR 6 JTS. POOH W/ TBG. 249 JTS 23/8" TBG, POBS. LD 3 BOTTOM JTS, SCALE. PU NEW 37/8" MILL, POBS, R-NIPPLE. RIH W/ 23/8" TBG GOT TO 2600'. SWI 5:00 PM

3/16/2007 7:00 AM HSM. OPEN WELL RIH, TAG SCALE @ 8115. RU DRILL EQUIP & FOAM UNIT. BROKE CONV CIR. DRILL DOWN TO PBTD @ 8253'. CIR WELL CLEAN. POOH LD EXCESS TBG. 240 JTS IN WELL, LAND TBG. EOT @ 7559.03. SWI 5:30 PM

03/19/07 7:00 AM. HSM. OPEN WELL 600PSI. PUMP DOWN TBG. ND BOP, NU WELLHEAD. DROP BALL POBS. BROACH TBG TO 7' RD RIG MOVE OFF 11:00 AM

RECEIVED

MAY 29 2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ramey Hoopes

Title

Land Specialist I

DIV. OF OIL, GAS & MINING

Signature

Ramey Hoopes

Date

May 10, 2007

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|------------------|-----|-----|----------------------------------|--------|
| Various | NBU REVISION | | | | | | UINTAH |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>E</i> | <i>Various</i> | <i>2900</i> | <i>3/13/2012</i> | | | <i>2/1/2012</i> | |
| Comments: MOVE THE ATTACHED WELLS INTO THE NATURAL BUTTES UNIT REVISION EFFECTIVE 02/01/2012. <i>72 wells</i> <i>5/31/2012</i> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHEILA WOPSOCK

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/30/2012

Date

RECEIVED

MAY 31 2012

Div. of Oil, Gas & Mining

Entity Action Form Attachment for wells moved into the Natural Buttes Unit Effective 02/01/2012.

| API | Well Name | QTR/QTR | Section | TWNSHP | RANGE | Producing Intervals |
|--|------------------|---------|---------|--------|-------|-----------------------------|
| 4304737079 | FEDERAL 920-25I | NESE | 15431 | 25 9S | 20E | WASATCH/MESAVERDE |
| 4304737080 | FEDERAL 920-25H | SENE | 15761 | 25 9S | 20E | WASATCH/MESAVERDE |
| 4304737081 | FEDERAL 920-25A | NENE | 15553 | 25 9S | 20E | WASATCH/MESAVERDE from MVRD |
| 4304739098 | STATE 1021-28M | SWSW | 16499 | 28 10S | 21E | WASATCH To WSMVD |
| 4304737918 | FEDERAL 1021-26L | NWSW | 16390 | 26 10S | 21E | MESAVERDE To WSMVD |
| 4304737919 | FEDERAL 1021-26N | SESW | 16391 | 26 10S | 21E | WASATCH/MESAVERDE |
| 4304737916 | FEDERAL 1021-25O | SWSE | 16277 | 25 10S | 21E | WASATCH/MESAVERDE |
| 4304739112 | STATE 1021-31M | SWSW | 16454 | 31 10S | 21E | WASATCH To WSMVD |
| 4304739127 | STATE 1021-32P | SESE | 16471 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739128 | STATE 1021-32O | SWSE | 17513 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739131 | STATE 1021-32L | NWSW | 16902 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739133 | STATE 1021-32J | NWSE | 17539 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304739134 | STATE 1021-32I | NESE | 16905 | 32 10S | 21E | WSMVD |
| 4304739135 | STATE 1021-32H | SENE | 17528 | 32 10S | 21E | WASATCH/MESAVERDE |
| 4304735714 | FEDERAL 1022-29H | SENE | 15147 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735715 | FEDERAL 1022-29F | SENW | 15162 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735716 | FEDERAL 1022-29B | NWNE | 14982 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735737 | FEDERAL 1022-29I | NESE | 15001 | 29 10S | 22E | WASATCH/MESAVERDE |
| 4304735738 | FEDERAL 1022-29D | NWNW | 15016 | 29 10S | 22E | MESAVERDE To WSMVD |
| 4304734862 | FEDERAL 31-10-22 | SESE | 13879 | 31 10S | 22E | MESAVERDE To WSMVD |
| 4304735173 | FEDERAL 1022-31D | NWNW | 14132 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736492 | FEDERAL 1022-31N | SESW | 16255 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736493 | FEDERAL 1022-31I | NESE | 15089 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736494 | FEDERAL 1022-31G | SWNE | 15075 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736495 | FEDERAL 1022-31F | SENE | 15230 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736574 | FEDERAL 1022-31C | NENW | 15090 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736575 | FEDERAL 1022-31J | NWSE | 15214 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304736576 | FEDERAL 1022-31L | NWSW | 16376 | 31 10S | 22E | WASATCH/MESAVERDE |
| 4304734317 | STATE 1-32 | NESW | 13419 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304734831 | STATE 2-32 | SESW | 13842 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304734832 | STATE 3-32 | NWSW | 13844 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735095 | STATE 1022-32J | NWSE | 14097 | 32 10S | 22E | WSMVD |
| 4304735096 | STATE 1022-32A | NENE | 13914 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735186 | STATE 1022-32P | SESE | 14131 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304735315 | STATE 1022-32O | SWSE | 14114 | 32 10S | 22E | WASATCH/MESAVERDE |
| 4304735647 | STATE 1022-32H | SENE | 14348 | 32 10S | 22E | MESAVERDE To WSMVD |
| 4304736413 | STATE 1021-36O | SWSE | 15619 | 36 10S | 21E | WASATCH/MESAVERDE |
| *4304738157 WELL BELONGS TO QEP ENERGY CORP "GH 8-20-8-21" PERMIT NOT APPROVED | | | | | | |
| 4304734839 | FEDERAL 1022-15F | SENW | 14618 | 15 10S | 22E | WASATCH/MESAVERDE |
| 4304736414 | STATE 1021-36J | NWSE | 15651 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738152 | STATE 1021-36L | NWSW | 16012 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735440 | FEDERAL 1022-15J | NWSE | 14617 | 15 10S | 22E | WASATCH/MESAVERDE |
| 4304736415 | STATE 1021-36I | NESE | 15684 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738845 | STATE 1021-36D | NWNW | 16455 | 36 10S | 21E | WASATCH/MESAVERDE |

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|------------|------------------|------|-------|--------|-----|-----------------------------|
| 4304750096 | FEDERAL 1022-27H | SENE | 17626 | 27 10S | 22E | WASATCH/MESAVERDE |
| 4304736416 | STATE 1021-36H | SENE | 15335 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738846 | STATE 1021-36E | SWNW | 16523 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735676 | FEDERAL 1022-28L | NWSW | 15110 | 28 10S | 22E | WASATCH/MESAVERDE |
| 4304736417 | STATE 1021-36G | SWNE | 15297 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738847 | STATE 1021-36F | SENW | 16394 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735713 | FEDERAL 1022-28N | SESW | 15145 | 28 10S | 22E | WASATCH/MESAVERDE |
| 4304736418 | STATE 1021-36B | NWNE | 14953 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738848 | STATE 1021-36N | SESW | 16359 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735735 | FEDERAL 1022-28O | SWSE | 15285 | 28 10S | 22E | WASATCH/MESAVERDE from MURD |
| 4304736419 | STATE 1021-36A | NENE | 15035 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738849 | STATE 1021-36K | NESW | 16084 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304735736 | FEDERAL 1022-28M | SWSW | 15286 | 28 10S | 22E | WASATCH/MESAVERDE |
| 4304736420 | STATE 1021-36P | SESE | 15372 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304738850 | STATE 1021-36C | NENW | 16396 | 36 10S | 21E | WASATCH/MESAVERDE |
| 4304734861 | FEDERAL 29-10-22 | SESE | 14006 | 29 10S | 22E | MESAVERDE TO WSMVD |
| 4304735577 | FEDERAL 1022-33O | SWSE | 15080 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735739 | FEDERAL 1022-33E | SWNW | 15193 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735740 | FEDERAL 1022-33M | SWSW | 15373 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735741 | FEDERAL 1022-33L | NWSW | 15511 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735742 | FEDERAL 1022-33G | SWNE | 15404 | 33 10S | 22E | WASATCH/MESAVERDE from MURD |
| 4304735743 | FEDERAL 1022-33C | NENW | 15405 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735744 | FEDERAL 1022-33A | NENE | 15539 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737105 | FEDERAL 1022-33D | NWNW | 16502 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737106 | FEDERAL 1022-33F | SENW | 16560 | 33 10S | 22E | WASATCH/MESAVERDE from WSTC |
| 4304737107 | FEDERAL 1022-33K | NESW | 16124 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737109 | FEDERAL 1022-33N | SESW | 16126 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304737110 | FEDERAL 1022-33B | NWNE | 16561 | 33 10S | 22E | WASATCH/MESAVERDE |
| 4304735810 | STATE 1021-36E | SWNW | 14295 | 36 10S | 21E | WASATCH/MESAVERDE |